

New Customer Connection Information Completion Instructions for Customer

General Information (Please complete all required fields on Section 1 of the New Customer Connection Information Form)

- This form is designed to work with Adobe Acrobat software which can be downloaded for free at https://get2.adobe.com/reader/. Key functionality will be impacted if you do not use Adobe Acrobat.
- The fields outlined in red are mandatory. Based on your selections, different fields will open up and may be identified as mandatory. For example, if you select **Yes** for "Do you have motor(s)?", the motor section will open up for you to provide more detail. Please provide all information requested.
- Where applicable, hovering over a field will display a dialogue box with more details on the information needed.
- Provide Customer Full Legal Name, Phone Number, Email and Civic Address or Township, Concession, Lot and Contractor/Consultant name and contact information. The customer is the individual or entity that will be responsible for the energy account associated with the facility.

• Connection Type:

New Connection - brand new connection, no existing service at this location

Upgrade - upgrade to existing service (e.g. increase in load, change in type of service)

Additional Service - additional separately metered connection at a location with an existing service (e.g. connecting a barn or workshop)

- Desired Connection Date can be an estimated date, but one must be provided.
- **Peak Load** is the maximum peak demand.
- Requested Service Voltage Rating is secondary service voltage.
- Service Ampere Rating
 - If upgrading service, provide both Existing service rating and Proposed service rating (after upgrade).
 - For a new service, provide **Proposed** service rating only.

Loading Profile

Total Loading Profile:

- New Connection provide the New Loading Profile in the Total Service Demand (kW) table
- Upgrade / Additional Service provide the Total Loading Profile (Existing + New) in the Total Service Demand (kW) table
- The **Peak Load Proposed (kW)** identified must match the maximum value indicated in the **Total Service Demand (kW)** table
- The **Auto Fill** button will fill in the remaining cells with a specified value. For example, if you ramp up to your expected loading of 100 kW and want to fill in the remaining cells with 100, click the **Auto Fill** button and enter 100. The table will be auto populated. Note: it may take a few minutes to complete.

Existing Service Loading Profile:

- Only applicable to Upgrade and Additional Service requests
- The **Peak Load Existing (kW)** identified in the first section must match the maximum value indicated in the **Existing Service Demand (kW)** table

Motor Information

To assess the impact of motor starting, we require the size of motors that are equal to or above the criteria indicated on the table below.

Primary Voltage	Cumulative Size of 1 Phase Motors (stating at the same time)	Cumulative Size of 3 Phase Motors (starting at the same time)		
16/27.6 kV and Above	> 20 hp	> 100 hp		
Below 16/27.6 kV	> 10 hp	> 25 hp		

Multiple Motors

Please note that five 5hp motors that are started at the same time have the same impact as a single 25hp motor. For example, the information of five 5hp motors needs to be included if primary voltage level is below 16kv.

Also, indicate if motor starting assistance is being implemented (for example "soft start").

Welding Machines

Required for each welder size exceeding 30 kVA.

Single Line Diagram

Please provide a Single Line Diagram of the required service (existing and new service). Not providing this detailed information could delay Hydro One in providing a layout package.

Distributed Generation

For the installation and/or operation of an Emergency Backup Generation Facility (applicable to both open and closed transition) with a size over 50 kilowatts (kW). Customer is required to submit the appropriate form to Hydro One's Dx Generation Connections group to initiate an assessment. The process and form can be found at https://www.hydroone.com/business-services/generators/fit.

For more information, please contact Hydro One's Dx Generation Connections group at 1-877-447-4412 or email <u>DxGenerationConnections@HydroOne.com</u>



New Customer Connection Information

			-		(5)									
Section 1 – To		mple	ted b	y Custo	mer (Ple	ase provi	de all into	ormation	requested	downloado	d for froe at			
https://get2.adobe.com	or electr n/reade	er/. Key	pmissior / functio	n ana aesig nality will b	e impacted	if you do n	e Acropat s ot use Adol	sonware wn be Acrobat.	ich can be	aownioaae	a for free a	ſ		
Please complete all ma	ndatory	, fields ir	n Sectior	n 1. Íncomp	lete applica	ations may k	pe returned	for resubmi	ssion and c	ould result i	n delays.			
Contact Informatio	n													
Customer Full Legal Name:						Customer Phone #:			Customer Email:					
Contractor/Consultant	:				Contract	Contractor Phone #:			Contractor Fax #:					
Request Informatio	n													
	Lot:													
Civic Address:					Township	o:			Concession:					
Connection Type:					Desired Date (mr	Connection n/dd/yyyy)	:		Submission Date (mm/dd/yyyy):					
Type of Operation (Select all the apply)	Resid				idential Retail Industrial School Hospital Farm Other er" has been selected please specify:									
Reason for Request:														
Loading Infor	matio	on												
Total Loading Profi	le													
Peak Load – Proposed (kW):	Service A (Panel Siz				mpere Ratir :e) Proposed	ng d (Final) Am	ps:		Requested Service Voltage Rating:					
Power Factor:				Service A	mpere Ratir	npere Rating: 80% 100°				%				
Total Service Demand (kW)	Jan		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1 st Year –														
2 nd Year –														
3 rd Year -														
4 th Year -														
5 th Year -														
Existing Service 1	.oading	g Profi	ile (Upç	grade and	Addition	al Service	requests	only)						
Account #		-		-	Meter #				Peak Load	d - Existing (kW):			
				Service A	mpere Ratir	ng								
Power Factor:	Factor:				(Panel Size) Existing Amps:					Existing Service Voltage Rating:				
			F 1	Service A		ig.	80% IC	J0%		-				
Existing Service Demand (kW)	Jan		Feb	Mar	Apr	May	Jun	Jul	Aug	Зер	Oct	Nov	Dec	
Existing Service 2	.oading	g Profi	ile (Upç	grade and	Addition	al Service	requests	only)						
Account #					Meter #				Peak Load	d - Existing (kW):			
Power Factor:				Service A (Panel Siz	mpere Ratir e) Existing .	ng Amps:			Existing Service Voltage					
				Service A	mpere Ratir	npere Rating: 80% 100%				Kaing.				
Existing Service Demand (kW)	Jan		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Existing Service 3	.oadina	g Profi	ile (Upo	arade and	Addition	al Service	requests	only)						
Account #		-			Meter #		•		Peak Load	d - Existina (kW):			
Power Eactor:				Service A (Panel Siz	mpere Ratir e) Existing .	ng Amps:			Existing Service Voltage					
				Service A	mpere Ratir	L	80% 1	00%	Rating:					
Existing Service	Jan		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Demand (kW)						,			, j					

Non Residential Customers, please complete the following information:									
Number of Shifts in your Operation: Single Shift Two Shifts Three Shifts Expected Start Time: Expected Stop Time:								pected Stop Time:	
Working on Weekends:	es No		Working o	n Holidays:	Yes No				
Motor Information (New and Existing Motors)									
Do you have motor(s)?	No	o Yes							
Type of Equipment the Motor	· is Op	perating: (Ex.	Pump, Compre	ssor, Saw, etc	c.)				
Largest Motor:	1		F						
Largest Motor Size (hp):): Type of Motor (Ex. Synchronous, Induction):								
Start Assistance (Soft Start):	N	o Yes, p	please specify t	he type					
Multiple Motors:									
Do multiple motors start at th	e sam	e time? N	lo Yes						
If yes, please provide the	Indiv	ridual Sizes (Ex	«. 2x50hp + 1»	(20hp=120h	o)				
following information	Туре	of Motors (Ex	. Synchronous,	Induction)					
regarding each motor	Start	Assistance (Sc	oft Starter):	No Yes	, please sp	ecify the type			
Motor with the Greatest	Inru	sh (i.e. Larges	t Motor or Cum	nulative Comb	pination of N	Notors that start a	t the same time)		
Full Load Current (Amps):				Starting Current (Amps):					
Motor's Rated Voltage:					Max Inrush	ı (kVA):			
Number of Starts per day:				NEMA Code (ex. NEMA 'G'):					
Welding Machines (New	/ and	Existing Mo	achines)						
Do you have welding machir	nes?	No Y	es						
kVA Rating:			Detai	ls:					
Rated Welder Primary Voltag	ge:		Maxii	mum Primary	Current in A	Amps:			
Power Factor:			Num	per of Welder	rs Operated	Simultaneously:			
Frequency of Operations of Each Machine (weld/min):	Frequency of Operations of Each Machine (weld/min): Duration of Welds for Each Machine:								
Electric Vehicle Chargers	5								
Are you installing any Electric Vehicle chargers? No Yes # of Units: Type of Charger:									
Charging Time: Frequency of Use:									
Emergency Backup Generators									
Are you installing any backup generators? No Yes									
Single Line Diagram & Primary Fuse (IMPORTANT: Not providing this information could result in delays to the in-service date)									
Single Line Diagram Provided: Yes									
For a Customer Owned Transformer, specify the Primary Fuse (Manufacturer, Fuse Size, Type, & Speed): Typically not applicable to Residential connections									

Section 2 -	To Be Comp	leted	by Hy	/dro (One A	DET							
Date:					ADET:					Service Cent	re:		
Notification Number:			Phone:										
Scope of Job: (Include all relev Customer reques	rant details of st)												
Rate Class:		Primar	y Supply	Voltage	e:			Voltage Convers	ion Area:				
Transformer Size - Existing kVA: (Include all transformers on the property)				Existing Transform									
Transformer Size – Proposed kVA: (cumulative)			Mete					Metering	g: Primar	y Secondo	ary		
Transformer Ow	nership: Cust	omer Ov	vned Tra	Insforme	r H	ydro On	e Owned Tra	Insformer					
Transformer Type	e: Padmount	Ove	erhead P	Private Pi	rimary Lir	ne to Cor	nnect: Ye	es No					
Phase:			lf "Othei	r" has b	been selected please specify:					In Service P	lan Required?	Yes	No
Please comple	ete a separate (descript	tion for	each p	ossible	connec	ction point.			I			
Station #1:					Feeder	#1:				Switch #1:			
Station #2:					Feeder	#2:				Switch #2:			
Expansion Requi	ired:	Yes	No	lf ye	es,	I	meters		Does UCCI	P Apply?			
Crossing Permits	Required:	Yes	No				Type:	Rail	Water	Pipe	Road Author	ity	
Class C \$					Descrip	tion of E	xpansion:						
Comments:													

Section 3 – To be Completed by Hy	dro One	Dx Planning (System Impact Assessment for OGCC Controlled Assets)
Feeder Protection Checked?	Comments:	
Customer Primary Fuse Checked?	Comments:	
Additional Load Acceptable?	Comments:	
System Impact Assessment Completed by: (DX Plann	ier's Name)	

Section 4 – To Be Completed by Hydro One Subdivision Group									
Note: if there are motors please ensure relevant Motor information fields in Section 1 are completed									
Subdivision Name:									
Type of Heat: If "Other" has been selected please specify:									
Electric Water Heaters: Yes No Tankless Water Heater: Yes No									
Subdivision: O/H UG	Number of Lots for this Phase:	Estate Lots: Yes No							
Is 3-phase Service Required: Yes No Type of Load:									
Total Number of Phases for this Development: Number of Lots for Overall Development:									
Proposed In Service Date: Additional information regarding 3-phase service:									