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Frank D'Andrea

Vice President, Reliability Standards and Chief Regulatory Officer

BY EMAIL AND RESS

November 3, 2020

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

**EB-2020-0032 – Hydro One Remote Communities Inc. – 2021 Annual Rate Update –
Application and Evidence**

Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, please find enclosed Hydro One Remote Communities Inc.'s Application and Evidence in support of proposed 2021 distribution rates under the Ontario Energy Board's 4th Generation Incentive Regulation Mechanism.

An electronic copy of this application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in cursive script that reads "Frank D'Andrea".

Frank D'Andrea

1

EXHIBIT LIST

2

Exhibit	Tab	Schedule	Contents
A			ADMINISTRATION
	1	1	Exhibit List
	2	1	Application
	3	1	Summary of Remotes' Business
	4	1	Service Area Map
	5	1	Remotes' Approach to 4 th Generation Incentive Regulation Mechanism
B			WRITTEN DIRECT
	1	1	Development of Distribution Rates for May 1, 2021
	2	1	Adapted Rate Generator Model Worksheet
C			RATES AND TARIFFS
	1	1	Current Rates Schedules
	2	1	Proposed Rates Schedules

1 increased base rates for the distribution and generation of electricity of 2.00 per
2 cent relative to rates effective May 1, 2020.

3
4 4. In the Board’s Decision and Rate Order on Remotes application for rates and
5 other charges effective May 1, 2020 (EB-2019-0045) and in light of the COVID-
6 19 emergency, the Tariff of Rates and Charges set out in Schedule A of the
7 Decision and Rate Order were approved to be implemented on November 1, 2020
8 if Remotes notified the OEB that it is electing to postpone the implementation of
9 its new rates until November 1, 2020. On April 20, 2020, Remotes filed a letter
10 with the OEB notifying the Board that Remotes elected to postpone the
11 implementation of its new rates until November 1, 2020. On September 15, 2020
12 and in accordance with the guidance provided by the OEB in its letter dated April
13 17, 2020, Remotes filed its COVID-19 Forgone Revenue Rate Rider Model,
14 seeking recovery of the forgone revenues over a six-month period with a sunset
15 date of April 30, 2021.¹ On October 8, 2020, the Board, issued its Final Rate
16 Order, authorizing Remotes to implement its new rates on November 1, 2020,
17 including a rate rider for the recovery of forgone revenues resulting from
18 postponing rate implementation in response to COVID-19. The rider, titled “Rate
19 Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate
20 Implementation”, appears in the current Tariff of Rates and Charges in this
21 application.

22
23 5. Remotes seeks approval of rates for residential, general service and Standard A
24 customers.

¹ On April 16, 2020, the OEB issued a letter to all May 1 filers offering the option of postponing rate implementation to November 1, 2020. On April 17, 2020, the OEB issued clarification that if May 1 filers choose to defer rate implementation to November 1, 2020, the amounts would be treated similarly to amounts tracked in a forgone revenue rate rider.

1 6. Remotes is exempt from the competitive market. Remotes generates electricity
2 primarily at diesel generating stations in certain isolated communities in the far
3 North and distributes the electricity to customers in each community.

4

5 7. The written evidence filed with the Board may be amended from time to time
6 prior to the Board's final decision on the Application. Further, the Applicant may
7 seek meetings with Board staff and intervenors in an attempt to identify and reach
8 agreements to settle issues arising out of this Application.

9 8. The persons affected by this Application are the ratepayers of Remotes and of
10 Rural or Remote Rate Protection. It is impractical to set out their names and
11 addresses because they are too numerous.

12

13 9. Remotes requests that a copy of all documents filed with the Board by each party
14 to this Application be served on the Applicant and the Applicant's counsel as
15 follows:

16

17 a) The Applicant:

18

19 Ms. Eryn MacKinnon

20 Sr. Regulatory Coordinator

21 Hydro One Networks Inc.

22 Address for Personal Service:

23 7th Floor, South Tower

24 483 Bay Street

25 Toronto, Ontario M5G 2P5

1 Mailing Address:
2 7th Floor, South Tower
3 483 Bay Street
4 Toronto, Ontario M5G 2P5
5
6 Telephone: (416) 345-4479
7 Fax: (416) 345-5866
8 Electronic access: regulatory@HydroOne.com
9
10

11 b) The Applicant's Counsel:

12
13 Michael Engelberg
14 Assistant General Counsel
15 Hydro One Networks Inc.
16

17 Mailing Address:
18 8th Floor, South Tower
19 483 Bay Street
20 Toronto, Ontario M5G 2P5
21
22 Telephone: (416) 345-6305
23 Fax: (416) 345-6972
24 Electronic access: mengelberg@HydroOne.com
25
26

27 DATED at Toronto, Ontario, this 3rd day of November, 2020

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2
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4
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6
7

HYDRO ONE REMOTE COMMUNITIES INC.

By its counsel,

A handwritten signature in black ink that reads "Michael Engelberg". The signature is written in a cursive style with a long, sweeping tail on the letter "g".

Michael Engelberg

SUMMARY OF REMOTES' BUSINESS

1. INTRODUCTION

Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 22 isolated communities in northern Ontario (ED-2003-0037 and EG-2003-0138). A list of the communities served and a map of Remotes' distribution service territory can be found in Exhibit A, Tab 4, Schedule 1. Remotes is 100 per cent debt-financed and operates as a break-even business.

Remotes is driven by its corporate vision, mission and business values. Together, they provide the basis to deliver on targeted performance objectives.

1.1 CORPORATE VISION

"We will be the leading electrical utility and a trusted partner to remote communities in Ontario's north."

1.2 CORPORATE MISSION

"We supply safe, reliable and affordable electricity to remote communities by focusing on continuous improvement, operational excellence and outstanding customer service."

1.3 CORPORATE VALUES

We value:

- Employee and Public Safety
- Customers and community relationships
- Environmental sustainability
- Business integrity
- Teamwork

- 1 • Actively engaged employees
- 2 • Operational Excellence
- 3 • Innovative thinking
- 4 • Continuous improvement

5

6 **2. REMOTES' BUSINESS ENVIRONMENT**

7 Remotes functions in a unique environment. Extremely low customer densities, a harsh
8 climate, logistical challenges related to transportation, along with the absence of an
9 integrated transmission system and complex funding arrangements with third parties, set
10 Remotes apart from other Ontario electricity distributors. This unique operating
11 environment has a profound impact on operations and costs throughout Remotes' service
12 area.

13

14 The communities served by Remotes are isolated and are scattered across the far North of
15 the Province. Fourteen communities are not accessible by year-round road and can be
16 accessed only by aircraft, winter road or, in the case of one community, by barge. The
17 size and isolation of Remotes' service territory also means that the transportation and
18 accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use
19 and viability of winter roads to reach these communities is a major cost variable within
20 Remotes' operations. If a winter road cannot be built in a given year, fuel costs,
21 equipment costs and overall maintenance costs increase.

22

23 Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid
24 communities, which were originally negotiated with the federal and provincial
25 governments. Under these arrangements, the federal and provincial governments funded
26 the original capital installation of facilities. In First Nation communities, the
27 arrangements with the federal government, through Indigenous Services Canada ("ISC"),
28 remain in place. These Agreements specify that Remotes is responsible for funding

1 ongoing operation and maintenance of the system and that ISC is responsible for funding
2 capital related to system expansions and capital upgrades. Remotes' revenue requirement
3 does not include funding for these capital projects, and Remotes does not depreciate this
4 contributed capital.

6 **3. DISTRIBUTION**

7 Remotes operates 19 isolated, plus one grid-connected distribution system to serve the 22
8 communities. Within each system, Remotes is responsible for transformation, voltage
9 regulation, delivery and metering of power. Because the communities are far from each
10 other, the distribution systems are isolated, distinct and stand-alone. These distribution
11 systems operate at distribution voltages ranging from 4.8 kV to 25 kV.

12
13 The fixed distribution assets in service include approximately 280 kilometres of line and
14 transformers distributed throughout the system, which are used for voltage
15 transformation. Billing meters are used to measure energy consumption at customer
16 supply points.

18 **4. GENERATION**

19 Due to the lack of grid connection in all but one community, Remotes generates
20 electricity to meet its obligations under section 29 of the *Electricity Act, 1998*. Diesel
21 generation is currently the prime source of electricity within the communities. Remotes
22 also owns and operates two run-of-the-river mini-hydroelectric generating facilities and
23 has four demonstration project windmills. The feasibility of using further renewable
24 technologies is continually examined as new technologies evolve, but diesel is currently
25 the most reliable and cost-effective technology.

26
27 There are presently 57 diesel generators in service, ranging in size from 60 kW to 1,500
28 kW. Most stations have three generators, sized to meet community load at different times

1 of the day. Automated operation ensures that the generation units are run to maximize
2 fuel efficiency by matching the generator size to the community load. Depending on
3 electrical demand, Remotes handles over 18 million litres of diesel fuel each year.

4
5 **5. ENVIRONMENTAL MANAGEMENT SYSTEM**

6 Remotes developed an Environmental Management System (“EMS”) in 1999 to help
7 address a history of spills and to improve environmental performance. In the course of
8 developing and implementing the EMS, Remotes has transformed itself into an
9 environmental leader, recognized provincially and nationally for its environmental
10 record. In 2001, Remotes was awarded the Canadian Council of Ministers of the
11 Environment National Pollution Prevention Award for Small Business in Canada. In
12 2002, Remotes achieved ISO 14001 registration of its EMS. This international
13 registration is in addition to the significant environmental improvements achieved since
14 implementing the EMS. Remotes has achieved operating efficiency improvements
15 through installation of automated Programmable Logic Controller (“PLC”) controls,
16 Supervisory Control and Data Acquisition (“SCADA”) systems, upgraded engines and
17 redesigned generating and fuel-handling software to support its PLC programs, all of
18 which have resulted in improved efficiency, reduced use of diesel fuel and lower
19 atmospheric emissions.

20
21 In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted
22 an application and Action Plan for Reducing Greenhouse Gases (“GHG”) to the
23 Environment Canada Voluntary Challenge Registry (now known as “Clean Start”). Since
24 this date, Remotes continues to review its progress annually; and although regulatory
25 requirements for reporting have changed, Remotes continues to voluntarily report its
26 GHG emissions.

1 **6. GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES**

2 Remotes serves approximately 4,260 customers. Most customers within Remotes' service
3 territory pay rates below the cost of service. Historically, rates for these Residential and
4 General Service customers have been financially supported through a cross-subsidy from
5 government customers within Remotes who historically have paid rates above cost
6 (Standard A Rates); through capital contributions; and through Rural or Remote Rate
7 Protection ("RRRP"). RRRP funding is currently set at \$35.223 million per year. This
8 amount is funded through a charge to all grid-connected customers in Ontario that is set
9 by the Board to fund rate protection in rural and remote areas of the province.

10
11 O. Reg. 442/01, the provincial regulation under the Ontario Energy Board Act, 1998, that
12 also established RRRP, sets out two broad categories of customers in Remotes:

- 13 • Customers who receive Rural or Remote Rate Protection ("Residential and
14 General Service" customers); and
- 15 • Customers occupying Government premises, defined as customers who receive
16 direct or indirect funding from government ("Standard A" customers).

- 1 20. Weagamow
- 2 21. Webequie
- 3 22. Whitesand (served through the Armstrong distribution system)

Figure 1 – Map of Remotes' Service Territory



1 **REMOTES' APPROACH TO 4TH GENERATION IRM**

2
3 Remotes is an integrated generation and distribution company licensed to generate and
4 distribute electricity within 22 isolated communities in northern Ontario. Consistent with
5 the Board's decision in RP-1998-0001, Remotes is 100 per cent debt-financed and is
6 operated as a breakeven company with no return on equity.

7
8 The majority of Remotes' customers are eligible for RRRP under Section 79 of the
9 *Ontario Energy Board Act, 1998* ("the Act"). Regulation 442/01 under the Act requires
10 the Board to calculate Rate Protection for these customers and requires that Remotes
11 charge rates that are not based on the cost of service.

12
13 Remotes believes that rates in its communities should be comparable to rates in the rest
14 of the province and is therefore filing an application for rates under the Board's IRM
15 process.

16
17 Remotes conducts its operations under a cost-recovery model applied to achieve
18 breakeven results of operations after the inclusion of Income Taxes. Any excess or
19 deficiency in revenues necessary to achieve breakeven results is added to, or drawn from,
20 the RRRP variance account, which was established in 2002 for this purpose. About two-
21 thirds of Remotes' revenues come from RRRP. Remotes does not plan to seek approval
22 to adjust the level of RRRP at this time.

23
24 The model prepared by Board staff for 4th Generation Incentive Regulation does not
25 accommodate Remotes' rates. Remotes has therefore used its own model using its 2020
26 approved rates as the basis.

1 **DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2021**

2
3 **1. DERIVATION OF PROPOSED RATES**

4 Remotes' proposed 2021 rates are derived using Price Cap Incentive Regulation,
5 following the OEB Filing Requirements for Electricity Distribution Applications last
6 revised on July 15, 2019.

7
8 In its Decision in EB-2013-0142, the Board noted, "Hydro One Remotes is unique in
9 terms of its operating characteristics and cost recovery due to the RRRP. The assignment
10 of a higher stretch factor would not provide the intended incentive to the distributor or
11 benefit to its customers." Given these unique characteristics, the Board found that "a 0%
12 stretch factor is appropriate." Accordingly, Remotes has used the Board's 2020 Price
13 Index of 2.00%, a Productivity Factor of 0.00% and associated Stretch Factor Value of
14 0.00%. The resulting Price Cap Index is 2.00%.

15
16 The starting point for all customer rates in this Application is the 2020 rates approved by
17 the Board in Proceeding EB-2019-0045. Remotes' rate classes are defined by provincial
18 Regulation and are not based on cost. Remotes is an integrated utility, and its rates are
19 "bundled" to include charges for both generation and distribution services.
20 Consequently, the Board's approved rate design to move toward all fixed distribution
21 rates does not apply to Remotes' customer rates and has not been considered as part of
22 this 4GIRM-Price Cap Index application.

23
24 The Price Cap Index was applied equally to all customer classes and to all consumption
25 thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and
26 thereby to both generation and distribution services.

1 **2. BILL IMPACT ANALYSIS**

2 Remotes is including the bill impact calculations of applying the two factor Implicit Price
3 Index (“IPI”) for residential customer classes at 750 kWh per month and for general
4 service customers at 2,000 kWh per month. The impacts are shown in the Rate Model in
5 Exhibit B, Tab 2, Schedule 1.

6
7 The impacts of all the proposed rate changes for each customer class based on average
8 consumption do not exceed 10 per cent on total bill, and therefore no bill impact
9 mitigation is required, as per Board guidelines.

10
11 **3. RATE SCHEDULES**

12 The current and proposed rate schedules and specific service charges are included in the
13 Rate Model in Exhibit B, Tab 2, Schedule 1 as well as in Exhibit C, Tab 1, Schedule 1,
14 Current Remotes Rate Schedules and Exhibit C, Tab 2, Schedule 1, Proposed Remotes
15 Rate Schedules. The specific service charges are unchanged from those approved in
16 Proceeding EB-2015-0080.

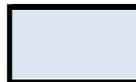
Rates Generator Model

Utility Name	Hydro One Remote Communities Inc.
Service Territory	<i>Hydro One Remote Communities Inc.</i>
Assigned EB Number	EB-2020-0032
Name of Contact and Title	Eryn MacKinnon, Sr. Regulatory Coordinator
Phone Number	416-345-4373
Email Address	regulatory@HydroOne.com
We are applying for rates effective	Saturday, May 01, 2021
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared	2013

Notes



Pale green cells represent input cells.



Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

Effective Date, May 1, 2020

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

11

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

- 1 YEAR-ROUND RESIDENTIAL - R2
- 2 SEASONAL RESIDENTIAL - NORMAL DENSITY [R4]
- 3 GENERAL SERVICE SINGLE PHASE - G1
- 4 GENERAL SERVICE THREE PHASE - G3
- 5 STREET LIGHTING
- 6 STANDARD A RESIDENTIAL ROAD/RAIL
- 7 STANDARD A RESIDENTIAL AIR ACCESS
- 8 STANDARD A GENERAL SERVICE ROAD/RAIL
- 9 STANDARD A GENERAL SERVICE AIR ACCESS
- 10 STANDARD A GRID CONNECTED SERVICE
- 11 microFIT

Effective Date, May 1, 2020
TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2020

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.50
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Service Charge		
- effective from November 1, 2020 to April 30, 2021	\$	0.40
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate		
- First 1,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0014
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate		
- Next 1,500 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0018
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate		
- All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Service Charge - effective from November 1, 2020 to April 30, 2021	\$	0.68
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 1,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0014
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - Next 1,500 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0018
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Service Charge - effective from November 1, 2020 to April 30, 2021	\$	0.68
Electricity Rate - First 6,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 6,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0015
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - Next 7,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0020
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Service Charge - effective from November 1, 2020 to April 30, 2021	\$	0.86
Electricity Rate - First 25,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 25,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0015
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - Next 15,000 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0020
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0028

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.1072
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0015

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.6350
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate		
- First 250 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0090
Electricity Rate -All Additional kWh	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate		
- All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.9587
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - First 250 kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0136
Electricity Rate -All Additional kWh	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - All Additional kWh - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2020

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	\$/kWh	0.3287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - Electricity Rate - effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0047

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2020

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2021

Price Escalator	2.00%	Choose Stretch Factor Group	I
Productivity Factor	0.00%	Associated Stretch Factor Value	0.00%
Price Cap Index	2.00%		

Rate Class	Current SC	1st Tier	2nd Tier	3rd Tier	Price Cap Index to be Applied	Proposed SC	1st Tier	2nd Tier	3rd Tier
		Current Volumetric Charge	Current Volumetric Charge	Current Volumetric Charge			Proposed Volumetric Charge	Proposed Volumetric Charge	Proposed Volumetric Charge
RESIDENTIAL	20.50	0.0964	0.1287	0.1939	2.00%	20.91	0.0983	0.1313	0.1978
SEASONAL RESIDENTIAL	34.64	0.0964	0.1287	0.1939	2.00%	35.33	0.0983	0.1313	0.1978
GENERAL SERVICE SINGLE PHASE - G1	34.84	0.1081	0.1434	0.1939	2.00%	35.54	0.1103	0.1463	0.1978
GENERAL SERVICE THREE PHASE - G3	43.63	0.1081	0.1434	0.1939	2.00%	44.50	0.1103	0.1463	0.1978
STREET LIGHTING	0.00	0.1072			2.00%	0.00	0.1093		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.6350	0.7255		2.00%	0.00	0.6477	0.7400	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.9587	1.0492		2.00%	0.00	0.9779	1.0702	
STANDARD A GENERAL SERVICE ROAD/RAIL	0.00	0.7255			2.00%	0.00	0.7400		
STANDARD A GENERAL SERVICE AIR ACCESS	0.00	1.0492			2.00%	0.00	1.0702		
GRID CONNECTED RATES	0.00	0.3287			2.00%		0.3353		
microFIT	4.55					4.55			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date May 1, 2020

Effective Date, May 1, 2021

Current Rates

Proposed Rates

Rate Description	Unit	Amount
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Rate Description	Unit	Amount
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RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	20.50	Service Charge	\$	20.91
Electricity Rate First 1,000 kWh	\$/kWh	0.0964	Electricity Rate First 1,000 kWh	\$/kWh	0.0983
Electricity Rate Next 1,500 kWh	\$/kWh	0.1287	Electricity Rate Next 1,500 kWh	\$/kWh	0.1313
Electricity Rate - All Additional kWh	\$/kWh	0.1939	Electricity Rate - All Additional kWh	\$/kWh	0.1978

SEASONAL RESIDENTIAL			SEASONAL RESIDENTIAL		
Service Charge	\$	34.64	Service Charge	\$	35.33
Electricity Rate First 1,000 kWh	\$/kWh	0.0964	Electricity Rate First 1,000 kWh	\$/kWh	0.0983
Electricity Rate Next 1,500 kWh	\$/kWh	0.1287	Electricity Rate Next 1,500 kWh	\$/kWh	0.1313
Electricity Rate - All Additional kWh	\$/kWh	0.1939	Electricity Rate - All Additional kWh	\$/kWh	0.1978

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date May 1, 2020

Effective Date, May 1, 2021

Current Rates

Proposed Rates

Rate Description	Unit	Amount
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Rate Description	Unit	Amount
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GENERAL SERVICE SINGLE PHASE - G1			GENERAL SERVICE SINGLE PHASE - G1		
Service Charge	\$	34.84	Service Charge	\$	35.54
Electricity Rate First 6,000 kWh	\$/kWh	0.1081	Electricity Rate First 6,000 kWh	\$/kWh	0.1103
Electricity Rate Next 7,000 kWh	\$/kWh	0.1434	Electricity Rate Next 7,000 kWh	\$/kWh	0.1463
Electricity Rate - All Additional kWh	\$/kWh	0.1939	Electricity Rate - All Additional kWh	\$/kWh	0.1978

GENERAL SERVICE THREE PHASE - G3			GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	43.63	Service Charge	\$	44.50
Electricity Rate First 25,000 kWh	\$/kWh	0.1081	Electricity Rate First 25,000 kWh	\$/kWh	0.1103
Electricity Rate Next 15,000 kWh	\$/kWh	0.1434	Electricity Rate Next 15,000 kWh	\$/kWh	0.1463
Electricity Rate - All Additional kWh	\$/kWh	0.1939	Electricity Rate - All Additional kWh	\$/kWh	0.1978

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date May 1, 2020

Effective Date, May 1, 2021

Current Rates

Proposed Rates

Rate Description	Unit	Amount
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Rate Description	Unit	Amount
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STREET LIGHTING			STREET LIGHTING		
Electricity Rate	\$/kWh	0.1072	Electricity Rate	\$/kWh	0.1093

STANDARD A RESIDENTIAL ROAD/RAIL			STANDARD A RESIDENTIAL ROAD/RAIL		
Electricity Rate - First 250 kWh	\$/kWh	0.635	Electricity Rate - First 250 kWh	\$/kWh	0.6477
Electricity Rate -All Additional kWh	\$/kWh	0.7255	Electricity Rate -All Additional kWh	\$/kWh	0.7400

STANDARD A RESIDENTIAL AIR ACCESS			STANDARD A RESIDENTIAL AIR ACCESS		
Electricity Rate - First 250 kWh	\$/kWh	0.9587	Electricity Rate - First 250 kWh	\$/kWh	0.9779
Electricity Rate -All Additional kWh	\$/kWh	1.0492	Electricity Rate -All Additional kWh	\$/kWh	1.0702

STANDARD A GENERAL SERVICE ROAD/RAIL			STANDARD A GENERAL SERVICE ROAD/RAIL		
Electricity Rate	\$/kWh	0.7255	Electricity Rate	\$/kWh	0.7400

STANDARD A GENERAL SERVICE AIR ACCESS			STANDARD A GENERAL SERVICE AIR ACCESS		
Electricity Rate	\$/kWh	1.0492	Electricity Rate	\$/kWh	1.0702

STANDARD A GRID CONNECTED			STANDARD A GRID CONNECTED		
Electricity Rate	\$/kWh	0.3287	Electricity Rate	\$/kWh	0.3353

microFIT			microFIT		
Service Charge	\$	4.55	Service Charge	\$	4.55

Effective Date, May 1, 2020
TARIFF OF RATES AND CHARGES
 Effective Date, May 1, 2021

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.91
Electricity Rate - First 1,000 kWh	\$/kWh	0.0983
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1313
Electricity Rate - All Additional kWh	\$/kWh	0.1978

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date, May 1, 2021

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.33
Electricity Rate - First 1,000 kWh	\$/kWh	0.0983
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1313
Electricity Rate - All Additional kWh	\$/kWh	0.1978

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date, May 1, 2021

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.54
Electricity Rate - First 6,000 kWh	\$/kWh	0.1103
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1463
Electricity Rate - All Additional kWh	\$/kWh	0.1978

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2021

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.50
Electricity Rate - First 25,000 kWh	\$/kWh	0.1103
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1463
Electricity Rate - All Additional kWh	\$/kWh	0.1978

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date, May 1, 2021

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.1093

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2021

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor’s Conditions of Service. This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.6477
Electricity Rate -All Additional kWh	\$/kWh	0.7400

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2021

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.9779
Electricity Rate -All Additional kWh	\$/kWh	1.0702

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2021

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.7400
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2021

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	1.0702
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2021

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	\$/kWh	0.3353

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective Date, May 1, 2021

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
 Effective Date, May 1, 2021

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Effective Date, May 1, 2021

***** Current Board-Approved Rates includes the Rate Rider *****

Rate Class **YEAR-ROUND RESIDENTIAL - R2 Service Classification**

Loss Factor -
 Consumption kWh **750**

If Billed on a kW basis:
 Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 20.90	1	\$ 20.90
Electricity Rate - First 1,000 kWh	\$ 0.0978	750	\$ 73.35
Electricity Rate - Next 1,500 kWh	\$ 0.1305	0	\$ -
Electricity Rate - All Additional kWh	\$ 0.1967	0	\$ -
Total Bill (Before Taxes)			\$ 94.25
Total Bill (before Taxes)			\$ 94.25
HST	5%		\$ 4.71
Total Bill (including HST)			\$ 98.96
Ontario Electricity Rebate	31.8%		\$ (31.47)
Total Bill			\$ 67.49

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
\$ 20.91	1	\$ 20.91	\$ 0.01	0.05%
\$ 0.0983	750	\$ 73.73	\$ 0.38	0.51%
\$ 0.1313	0	\$ -	\$ -	
\$ 0.1978	0	\$ -	\$ -	
		\$ 94.64	\$ 0.38	0.41%
		\$ 94.64	\$ 0.38	0.41%
5%		\$ 4.73	\$ 0.02	0.41%
		\$ 99.37	\$ 0.40	0.41%
33.20%		\$ (32.99)	\$ (1.52)	
		\$ 66.38	\$ (1.12)	-1.65%

Rate Class **SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification**

Loss Factor -
Consumption kWh **250**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 35.32	1	\$ 35.32
Electricity Rate - First 1,000 kWh	\$ 0.0978	250	\$ 24.45
Electricity Rate - Next 1,500 kWh	\$ 0.1305	0	\$ -
Electricity Rate - All Additional kWh	\$ 0.1967	0	\$ -
Total Bill (Before Taxes)			\$ 59.77
Total Bill (before Taxes)			\$ 59.77
HST	5%		\$ 2.99
Total Bill (including HST)			\$ 62.76
Ontario Electricity Rebate	31.8%		\$ (19.96)
Total Bill			\$ 42.80

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
\$ 35.33	1	\$ 35.33	\$ 0.01	0.03%
\$ 0.0983	250	\$ 24.58	\$ 0.13	0.51%
\$ 0.1313	0	\$ -	\$ -	
\$ 0.1978	0	\$ -	\$ -	
		\$ 59.91	\$ 0.14	0.23%
		\$ 59.91	\$ 0.14	0.23%
5%		\$ 3.00	\$ 0.01	0.23%
		\$ 62.90	\$ 0.14	0.23%
33.20%		\$ (20.88)	\$ (0.93)	
		\$ 42.02	\$ (0.78)	-1.83%

Rate Class **GENERAL SERVICE SINGLE PHASE - G1 Service Classification**

Loss Factor -
 Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 35.52	1	\$ 35.52
Effective Date May 1, 2016	\$ 0.1096	2000	\$ 219.20
Electricity Rate - Next 7,000 kWh	\$ 0.1454	0	\$ -
Electricity Rate - All Additional kWh	\$ 0.1967	0	\$ -
Total Bill (Before Taxes)			\$ 254.72
Total Bill (before Taxes)			\$ 254.72
HST	5%		\$ 12.74
Total Bill (including HST)			\$ 267.46
Ontario Electricity Rebate	31.8%		\$ (85.05)
Total Bill			\$ 182.40

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
\$ 35.54	1	\$ 35.54	\$ 0.02	0.06%
\$ 0.1103	2000	\$ 220.60	\$ 1.40	0.64%
\$ 0.1463	0	\$ -	\$ -	
\$ 0.1978	0	\$ -	\$ -	
		\$ 256.14	\$ 1.42	0.56%
		\$ 256.14	\$ 1.42	0.56%
5%		\$ 12.81	\$ 0.07	0.56%
		\$ 268.95	\$ 1.49	0.56%
33.20%		\$ (89.29)	\$ (4.24)	
		\$ 179.66	\$ (2.75)	-1.51%

Rate Class **GENERAL SERVICE THREE PHASE - G3 Service Classification**

Loss Factor -
 Consumption kWh **2,000**

If Billed on a kW basis:
 Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 44.49	1	\$ 44.49
Electricity Rate - First 25,000 kWh	\$ 0.1096	2000	\$ 219.20
Electricity Rate - Next 15,000 kWh	\$ 0.3373	0	\$ -
Electricity Rate - All Additional kWh	\$ 0.1967	0	\$ -
Total Bill (Before Taxes)			\$ 263.69
Total Bill (before Taxes)			\$ 263.69
HST	5%		\$ 13.18
Total Bill (including HST)			\$ 276.87
Ontario Electricity Rebate	31.8%		\$ (88.05)
Total Bill			\$ 188.83

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
\$ 44.50	1	\$ 44.50	\$ 0.01	0.02%
\$ 0.1103	2000	\$ 220.60	\$ 1.40	0.64%
\$ 0.1463	0	\$ -	\$ -	
\$ 0.1978	0	\$ -	\$ -	
		\$ 265.10	\$ 1.41	0.53%
		\$ 265.10	\$ 1.41	0.53%
5%		\$ 13.26	\$ 0.07	0.53%
		\$ 278.36	\$ 1.48	0.53%
33.20%		\$ (92.41)	\$ (4.37)	
		\$ 185.94	\$ (2.89)	-1.53%

Rate Class **STREET LIGHTING Service Classification**

Loss Factor -
 Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Electricity Rate	\$ 0.1087	2000	\$ 217.40
Total Bill (Before Taxes)			\$ 217.40
Total Bill (before Taxes)			\$ 217.40
HST	5%		\$ 10.87
Total Bill (including HST)			\$ 228.27
Ontario Electricity Rebate	31.8%		\$ (72.59)
Total Bill			\$ 155.68

Rate (\$)	Volume	Charge (\$)	Impact	
			\$ Change	% Change
\$ 0.1093	2000	\$ 218.60	\$ 1.20	0.55%
		\$ 218.60	\$ 1.20	0.55%
		\$ 218.60	\$ 1.20	0.55%
5%		\$ 10.93	\$ 0.06	0.55%
		\$ 229.53	\$ 1.26	0.55%
33.20%		\$ (76.20)	\$ (3.61)	
		\$ 153.33	\$ (2.35)	-1.51%

Rate Class **STANDARD A RESIDENTIAL ROAD/RAIL Service Classification**

Loss Factor -
 Consumption kWh **750**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ -	1	\$ -
Electricity Rate First 250 kWh	\$ 0.6440	250	\$ 161.00
Electricity Rate All Additional kWh	\$ 0.7358	500	\$ 367.90
Total Bill (Before Taxes)			\$ 528.90
Total Bill (before Taxes)			\$ 528.90
HST	5%		\$ 26.45
Total Bill (including HST)			\$ 555.35
Ontario Electricity Rebate	31.8%		\$ (176.60)
Total Bill			\$ 378.75

Rate (\$)	Volume	Charge (\$)	Impact	
			\$ Change	% Change
	1	\$ -	\$ -	
\$ 0.6477	250	\$ 161.93	\$ 0.93	0.57%
\$ 0.7400	500	\$ 370.00	\$ 2.10	0.57%
		\$ 531.93	\$ 3.02	0.57%
		\$ 531.93	\$ 3.02	0.57%
5%		\$ 26.60	\$ 0.15	0.57%
		\$ 558.52	\$ 3.18	0.57%
33.20%		\$ (185.43)	\$ (8.83)	
		\$ 373.09	\$ (5.65)	-1.49%

Rate Class **STANDARD A RESIDENTIAL AIR ACCESS Service Classification**

Loss Factor -
 Consumption kWh **750**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ -	1	\$ -
Electricity Rate First 250 kWh	\$ 0.9723	250	\$ 243.08
Electricity Rate All Additional kWh	\$ 1.0641	500	\$ 532.05
Total Bill (Before Taxes)			\$ 775.13
Total Bill (before Taxes)			
HST	5%		\$ 38.76
Total Bill (including HST)			\$ 813.88
Ontario Electricity Rebate	31.8%		\$ (258.81)
Total Bill			\$ 555.07

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
\$ -	1	\$ -	\$ -	
\$ 0.9779	250	\$ 244.48	\$ 1.40	0.58%
\$ 1.0702	500	\$ 535.10	\$ 3.05	0.57%
		\$ 779.58	\$ 4.45	0.57%
		\$ 779.58	\$ 4.45	0.57%
5%		\$ 38.98	\$ 0.22	0.57%
		\$ 818.55	\$ 4.67	0.57%
33.20%		\$ (271.76)	\$ (12.95)	
		\$ 546.79	\$ (8.27)	-1.49%

Rate Class **STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification**

Loss Factor -
 Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ -	1	\$ -
Electricity Rate	\$ 0.7358	2,000	\$ 1,471.60
Total Bill (Before Taxes)			\$ 1,471.60
Total Bill (before Taxes)			\$ 1,471.60
HST	5%		\$ 73.58
Total Bill (including HST)			\$ 1,545.18
Ontario Electricity Rebate	31.8%		\$ (491.37)
Total Bill			\$ 1,053.81

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
	1	\$ -	\$ -	
\$ 0.7400	2,000	\$ 1,480.00	\$ 8.40	0.57%
		\$ 1,480.00	\$ 8.40	0.57%
		\$ 1,480.00	\$ 8.40	0.57%
5%		\$ 74.00	\$ 0.42	0.57%
		\$ 1,554.00	\$ 8.82	0.57%
33.20%		\$ (515.93)	\$ (24.56)	
		\$ 1,038.07	\$ (15.74)	-1.49%

Rate Class **STANDARD A GENERAL SERVICE AIR ACCESS Service Classification**

Loss Factor -
 Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ -	1	\$ -
Electricity Rate	\$ 1.0641	2,000	\$ 2,128.20
Total Bill (Before Taxes)			\$ 2,128.20
Total Bill (before Taxes)			\$ 2,128.20
HST	5%		\$ 106.41
Total Bill (including HST)			\$ 2,234.61
Ontario Electricity Rebate	31.8%		\$ (710.61)
Total Bill			\$ 1,524.00

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
	1	\$ -	\$ -	
\$ 1.0702	2,000	\$ 2,140.40	\$ 12.20	0.57%
		\$ 2,140.40	\$ 12.20	0.57%
		\$ 2,140.40	\$ 12.20	0.57%
5%		\$ 107.02	\$ 0.61	0.57%
		\$ 2,247.42	\$ 12.81	0.57%
33.20%		\$ (746.14)	\$ (35.54)	
		\$ 1,501.28	\$ (22.73)	-1.49%

Rate Class **STANDARD A GRID CONNECTED Service Classification**

Loss Factor -
 Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ -	1	\$ -
Electricity Rate	\$ 0.3334	2,000	\$ 666.80
Total Bill (Before Taxes)			\$ 666.80
Total Bill (before Taxes)			\$ 666.80
HST	5%		\$ 33.34
Total Bill (including HST)			\$ 700.14
Total Bill			\$ 700.14

Proposed			Impact	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
	1	\$ -	\$ -	
\$ 0.3353	2,000	\$ 670.60	\$ 3.80	0.57%
		\$ 670.60	\$ 3.80	0.57%
		\$ 670.60	\$ 3.80	0.57%
5%		\$ 33.53	\$ 0.19	0.57%
		\$ 704.13	\$ 3.99	0.57%
		\$ 704.13	\$ 3.99	0.57%

CURRENT RATES SCHEDULES

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	20.50
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Service Charge	\$	0.40
Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0014
-First 1,000 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0018
-Next 1,500 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0028
-All Additional kWh, Effective from November 1, 2020 to April 30, 2021		

**Hydro One Remote Communities Inc.
 Remote Communities Rate Schedule
 TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2020**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	34.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Service Charge	\$	0.68
-Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - First 1,000 kWh	\$/kWh	0.0964
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0014
-First 1,000 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0018
-Next 1,500 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0028
-All Additional kWh, Effective from November 1, 2020 to April 30, 2021		

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	34.84
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Service Charge	\$	0.68
-Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - First 6,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0015
-First 6,000 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0020
-Next 7,000 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0028
-All Additional kWh, Effective from November 1, 2020 to April 30, 2021		

**Hydro One Remote Communities Inc.
 Remote Communities Rate Schedule
 TARIFF OF RATES AND CHARGES
 Effective Date May 1, 2020**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

**NON STANDARD A GENERAL SERVICE THREE PHASE
 SERVICE CLASSIFICATION – G3**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	43.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Service Charge	\$	0.86
-Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - First 25,000 kWh	\$/kWh	0.1081
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0015
-First 25,000 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1434
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0020
-Next 15,000 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - All Additional kWh	\$/kWh	0.1939
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0028
-All Additional kWh, Effective from November 1, 2020 to April 30, 2021		

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1072
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0015
-Effective from November 1, 2020 to April 30, 2021		

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6350
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0090
-First 250 kWh, Effective from November 1, 2020 to April 30, 2021		
Electricity Rate - All Additional kWh	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate	\$/kWh	0.0103
-All Additional kWh, Effective from November 1, 2020 to April 30, 2021		

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9587
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate -First 250 kWh, Effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0136
Electricity Rate - All Additional kWh	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate -All Additional kWh, Effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7255
Rate Rider for Recovery of COVID-19 Forgone Revenue from	\$/kWh	0.0103
Postponing Rate Implementation – Electricity Rate -Effective from November 1, 2020 to April 30, 2021		

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0045

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0492
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate -Effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0149

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2020**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3287
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation – Electricity Rate -Effective from November 1, 2020 to April 30, 2021	\$/kWh	0.0047

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2020**

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approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2020

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approved schedules of Rates, Charges and Loss Factors**

EB-2019-0045

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

PROPOSED RATES SCHEDULES

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021**

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EB-2020-0032

**NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE
CLASSIFICATION – R2**

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	20.91
Electricity Rate - First 1,000 kWh	\$/kWh	0.0983
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1313
Electricity Rate - All Additional kWh	\$/kWh	0.1978

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Service Charge	\$	35.33
Electricity Rate - First 1,000 kWh	\$/kWh	0.0983
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1313
Electricity Rate - All Additional kWh	\$/kWh	0.1978

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

**NON STANDARD A GENERAL SERVICE SINGLE PHASE
SERVICE CLASSIFICATION – G1**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Service Charge	\$	35.54
Electricity Rate - First 6,000 kWh	\$/kWh	0.1103
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1463
Electricity Rate - All Additional kWh	\$/kWh	0.1978

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

**NON STANDARD A GENERAL SERVICE THREE PHASE
SERVICE CLASSIFICATION – G3**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Service Charge	\$	44.50
Electricity Rate - First 25,000 kWh	\$/kWh	0.1103
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1463
Electricity Rate - All Additional kWh	\$/kWh	0.1978

**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021**

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EB-2020-0032

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1093
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Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6477
Electricity Rate - All Additional kWh	\$/kWh	0.7400

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.9779
Electricity Rate - All Additional kWh	\$/kWh	1.0702

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7400
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Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.0702
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**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3353
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**Hydro One Remote Communities Inc.
Remote Communities Rate Schedule
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2021**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0032

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0032

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

NOTE: Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.